

SolarEdge Power Optimiser

for Australia
Module Add-On

P300 / P370 / P404 / P405 / P500 / P505



PV power optimisation at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of modules mismatch-loss, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Fast installation with a single bolt
- Next generation maintenance with module level monitoring
- Module-level voltage shutdown for installer and firefighter safety



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Optimiser model (typical module compatibilty)	P300 (for 60-cell modules)	P370 (for high-power 60 and 72-cell modules)	P500 (for 96-cell modules)	P404 (for 60-cell and 72-cell, short strings)	P405 (for thin film modules)	P505 (for higher current modules)			
INPUT				, , ,	'				
Rated Input DC Power ⁽¹⁾	300	370(2)	500 ⁽²⁾	405(2)	405(2)	505(2)	W		
Absolute Maximum Input Voltage (Voc at lowest temperature)	48	60	80	80	125	83	Vdc		
MPPT Operating Range	8 - 48	8 - 60	8 - 80	12.5 - 80	12.5 - 105	12.5-83	Vdc		
Maximum Short Circuit Current (Isc)		11	10.1			14	Adc		
Maximum Efficiency			99.5				%		
Weighted Efficiency	98.8								
Overvoltage Category	ll l								
OUTPUT DURING OPERATION (POWER O	PTIMISER CON	NECTED TO OPE	RATING SOLAR	EDGE INVERTER)				
Maximum Output Current	15								
Maximum Output Voltage	60 85						Vdc		
OUTPUT DURING STANDBY (POWER OPT	IMISER DISCO	NNECTED FROM	SOLAREDGE IN	VERTER OR SOL	AREDGE INVERT	ER OFF)			
Safety Output Voltage per Power Optimiser		1±0.1							
STANDARD COMPLIANCE	'								
EMC		FCC Pa	art15 Class B, IEC	61000-6-2, IEC61	.000-6-3				
Safety	IEC62109-1 (class II safety), UL1741								
RoHS	Yes								
Fire Safety	VDE-AR-E 2100-712:2013-05								
INSTALLATION SPECIFICATIONS	,								
Maximum Allowed System Voltage	1000								
Dimensions (W x L x H)	128 x	152 x 28	128 x 1	52 x 36	128 x 152 x 50	128 x 152 x 59	mm		
Weight (including cables)	630	655	750	775	845	1064	gr		
Input Connector	MC4 ⁽³⁾				Single or Dual MC4 ⁽⁴⁾	MC4 ⁽³⁾			
Output Connector			Λ	лС4	*				
Output Wire Length	0.95	0.95					m		
Operating Temperature Range	-40 - +85						°C		
Protection Rating	IP68 / NEMA6P								
Relative Humidity	0 - 100								

For details refer to: http://www.solaredge.com/sites/default/files/se_optimizer_deenergizing_guide_aus.pdf (3) For other connector types please contact SolarEdge.

¹⁰⁷ For other connector types please contact solar toge.

(4) Dual version for parallel connection of 2 thin film modules; P/N: P405-5RMDMRM. In a case of odd number of PV modules in one string it is allowed to install one P405 dual version power optimiser connected to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals.

PV SYSTEM DESIGN USING A SOLAREDGE INVERTER ⁽⁶⁾		SINGLE PHASE HD-WAVE	SINGLE PHASE	THREE PHASE RESIDENTIAL ⁽⁷⁾	THREE PHASE COMMERCIAL	
Minimum String Length (Power Optimisers) P300, P370, P500 P404, P405, P505		8		8 per array	16	
		6	;	7 per array	13	
Maximum String Length (Power Optimisers)		25		25 per array	50	
Maximum Power per String		5700 (6000 with SE8000H, SE10000H)	5250	5700	11250	W
Parallel Strings of Different Lengths or Orientations		Yes				
Notes				Connect 2 arrays		

⁽⁶⁾ It is not allowed to mix P404/P405/P505 with P300/P370/P500/P600/P700/P800 in one string. With the three phase residential inverters, use either P404/P405/P505 optimisers or P300/P350/P500



⁽¹⁾ Rated STC power of the module. Module of up to +5% power tolerance allowed.
(2) When connecting modules with rated STC power >350Wp, labels with optimiser de-energising instructions may need to be attached to the optimisers.

 $^{^{(7)}}$ Optimisers must be connected in two separate arrays. For complete design guidelines for the three phase residential inverters $refer to: \underline{https://www.solaredge.com/sites/default/files/se_inverter_installation_guide_e_series_design_installation_addendum_aus.pdf$